003967

1-800-440-8265
Fax: 1-888-303-5323
www.ATSenviro.com

Site Summary

v1

Job Number: GS212405 Date of this Report: 05/09/2012

Location/Site Address: 75 Route 17 South, Ramsey NJ 07446

Facility ID: Exxon #32236 Technician: Robert Crawford

Customer: NJ Energy Corp (Scott J. Parker)

Phone: (845)256-0162

Service / Date	Result	Description / Product
Pressure Decay		
05/09/2012	Pass	WC Result
Pressure Vacuum Valve		
05/09/2012	Pass	1: OPW 623
Vapor Space Tie In		
05/09/2012	Pass	VS Tie-in
Dynamic Back Pressure		
05/09/2012	Pass	Disp# 1
05/09/2012	Pass	Disp# 2
05/09/2012	Pass	Disp# 5
05/09/2012	Pass	Disp# 6
05/09/2012	Pass	Disp# 7
05/09/2012	Pass	Disp# 8
05/09/2012	Pass	Disp# 9
05/09/2012	Pass	Disp# 10
Line Test		
05/09/2012	Pass	Regular
05/09/2012	Pass	Premium/Super
05/09/2012	Pass	Diesel
Leak Detector Test		
05/09/2012	Pass	Regular
05/09/2012	Pass	Premium/Super
05/09/2012	Pass	Diesel
Impact Valves		
5/9/2012	Operational	Disp# 1/2 (Regular)
5/9/2012	Operational	Disp# 1/2 (Regular)
5/9/2012	Operational	Disp# 1/2 (Premium/Super)
5/9/2012	Operational	Disp# 3/4 (Diesel)
5/9/2012	Operational	Disp# 5/6 (Regular)

5/9/2012	Operational	Disp# 5/6 (Regular)
5/9/2012	Operational	Disp# 5/6 (Premium/Super)
5/9/2012	Operational	Disp# 7/8 (Regular)
5/9/2012	Operational	Disp# 7/8 (Regular)
5/9/2012	Operational	Disp# 7/8 (Premium/Super)
5/9/2012	Operational	Disp# 9/10 (Regular)
5/9/2012	Operational	Disp# 9/10 (Regular)
5/9/2012	Operational	Disp# 9/10 (Premium/Super)

ATG Functionality Inspection

05/09/2012 Pass

Notes from Technician(s)

Date	Comments
05/09/2012	Pressure decay, pressure vent cap and blockage passed. Quality Nozzle addressed all hanging hardware. Product lines, product line leak detectors and impact valves passed. Veeder Root is certified operational.

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Stage 2 Static Pressure Performance Test
Data Sheet

Job No: GS212405
Date: 5/9/2012
Technician: Robert Crawford
Lic./Cert.#:

Customer: NJ Energy Corp (Scott J. Parker)
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Phone: (845)256-0162
Facility ID: Exxon #32236

Tank Number	Product	Tank Size	Product Quantity
1	Regular	12,000	3,112
2	Regular	10,000	7,159
3	Premium/Super	10,000	2,118

Total Capacity: 32,000
Total Product: 12,389
Total Ullage: 19,611

VR System Type: Balance

Override Defaults? No
Water Column (inches): 2.00
Test time (interval): 1
Allowable Decay: 1.91

Number of Nozzles: 8
Tank above ground? No

Minutes	1	2	3	4	5	Result
WC"	2.00	1.99	1.97	1.97	1.96	Pass

Pressure Vent Cap Test				
No.	System Manufacturer	Pressure WC"	Vacuum WC"	Result
1	OPW 623	4.95	-8.64	Pass

Vapor Space Tie-in: Pass

Comments:

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Blockage Test

Job No: GS212405
Date: 5/9/2012
Technician: Robert Crawford
Lic./Cert.#:

Customer: NJ Energy Corp (Scott J. Parker)
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Phone: (845)256-0162
Facility ID: Exxon #32236

System Type: Balance

DRY TEST:						
Dispenser Number	20	**40**	**60**	**80**	**100**	**Pass/Fail**
1		0.120	0.210	0.330	0.520	Pass
2		0.090	0.170	0.270	0.410	Pass
5		0.100	0.190	0.280	0.430	Pass
6		0.100	0.170	0.290	0.420	Pass
7		0.100	0.180	0.320	0.470	Pass
8		0.120	0.200	0.330	0.470	Pass
9		0.090	0.160	0.260	0.380	Pass
10		0.120	0.240	0.380	0.530	Pass
WET TEST:						
Dispenser Number	**Gallons Dispensed**	**40**	**60**	**80**	**100**	**Pass/Fail**
1	2	0.120	0.200	0.330	0.510	Pass
2	2	0.080	0.130	0.220	0.330	Pass
5	2	0.100	0.190	0.310	0.510	Pass
6	2	0.100	0.190	0.320	0.470	Pass
7	2	0.110	0.190	0.340	0.460	Pass
8	2	0.070	0.150	0.260	0.420	Pass
9	2	0.090	0.150	0.260	0.420	Pass
10	2	0.080	0.170	0.290	0.420	Pass

Comments:

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Red Jacket FX Tester

Job No: GS212405 | Customer: NJ Energy Corp (Scott J. Parker)

Date: 5/9/2012 | Location/Site Address: 75 Route 17 South, Ramsey NJ 07446

Technician: Robert Crawford | Phone: (845)256-0162

Lic./Cert.#: | Facility ID: Exxon #32236

TEST REPORT INDICATES

TYPE(S) OF LEAK DETECTOR TESTED

Electronic

PUMP #	MAKE	MODEL	SERIAL #
1	Veeder Root	PLLD	020688
2	Veeder Root	PLLD	020640
3	Veeder Root	PLLD	296168

PUMP #	Product Type	Det. Type	Metering Pressure	Functnl Element Holding PSI	Resil-iency (ML)	Test Leak Rate ML/Min	Opening Time (secs.)	Pass FAIL	Operating Pressure
1	Regular	E	(n/a)	19	120	221	(n/a)	Pass	26
2	Premium/ Super	E	(n/a)	16	40	221	(n/a)	Pass	26
3	Diesel	E	(n/a)	21	50	221	(n/a)	Pass	30

Comments:

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ACURITE Line Test

Single Line Test Data Sheet

Job No: GS212405
Customer: NJ Energy Corp (Scott J. Parker)
Date: 5/9/2012
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Technician: Robert Crawford
Phone: (845)256-0162
Lic./Cert.#:
Facility ID: Exxon #32236

Test Number:
1

Line #: 1	Product: **Regular**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:	Fiberglass Reinforced Plastic (FRP)		
Test Pressure (PSI):	50	Time Completed:	11:12
Initial Cylinder Level (ICL):	0.0675	Time Started:	10:22
Final Cylinder Level (FCL):	0.0625	Total Test Time:	50
Leak Volume= ICL-FCL:	0.0050	Pass/Fail: Pass	(maximum allowed= .005)

Line #: 2	Product: **Premium/Super**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:	Fiberglass Reinforced Plastic (FRP)		
Test Pressure (PSI):	50	Time Completed:	11:12
Initial Cylinder Level (ICL):	0.0675	Time Started:	10:22
Final Cylinder Level (FCL):	0.0625	Total Test Time:	50
Leak Volume= ICL-FCL:	0.0050	Pass/Fail: Pass	(maximum allowed= .005)

Line #: 3	Product: **Diesel**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:	Fiberglass Reinforced Plastic (FRP)		
Test Pressure (PSI):	50	Time Completed:	12:06
Initial Cylinder Level (ICL):	0.0875	Time Started:	11:26
Final Cylinder Level (FCL):	0.0850	Total Test Time:	30

Leak Volume= ICL-FCL: 0.0025	Pass/Fail: Pass	(maximum allowed= .005)

Comments:

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Shear Valves

Job No: GS212405
Date: 5/9/2012
Technician: Robert Crawford
Lic./Cert.#:

Customer: NJ Energy Corp (Scott J. Parker)
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Phone: (845)256-0162
Facility ID: Exxon #32236

Dispenser Number:	**1/2**				
#	Product	Valve Installed?	Valve Anchored?	Operational?	Float Chains?
1	Regular	Yes	Yes	Yes	n/a
2	Regular	Yes	Yes	Yes	n/a
3	Premium/Super	Yes	Yes	Yes	n/a

Dispenser Number:	**3/4**				
#	Product	Valve Installed?	Valve Anchored?	Operational?	Float Chains?
1	Diesel	Yes	Yes	Yes	n/a

Dispenser Number:	**5/6**				
#	Product	Valve Installed?	Valve Anchored?	Operational?	Float Chains?
1	Regular	Yes	Yes	Yes	n/a
2	Regular	Yes	Yes	Yes	n/a
3	Premium/Super	Yes	Yes	Yes	n/a

Dispenser Number:	**7/8**				
#	Product	Valve Installed?	Valve Anchored?	Operational?	Float Chains?
1	Regular	Yes	Yes	Yes	n/a
2	Regular	Yes	Yes	Yes	n/a
3	Premium/Super	Yes	Yes	Yes	n/a

Dispenser Number:	**9/10**				
#	Product	Valve Installed?	Valve Anchored?	Operational?	Float Chains?
1	Regular	Yes	Yes	Yes	n/a
2	Regular	Yes	Yes	Yes	n/a
3	Premium/Super	Yes	Yes	Yes	n/a

Comments:

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ATS Environmental Services

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ATG Functionality Inspection

A.General Information

Facility Name: Exxon **Location No:** Exxon #32236

Site Address: 75 Route 17 South, Ramsey NJ 07446

Make/Model of Montoring System: Veeder Root / TLS 350 R **Date of Inspection:** 5/9/2012

B. Inventory of Equipment Tested/Certified

Tanks

	(model numbers)	(model numbers)
Tank #: 1	In-Tank Gauging Probe Mag 1 - 386380	Fill Pump Sensor(s) n/a
Product: Regular	Annular Space or Vault Sensor n/a	Electronic Line Leak Detector PLLD
	Piping Sump/ Trench Sensor 352	Tank Overfill / Hi-Level Alarm none
Tank #: 2	In-Tank Gauging Probe Mag 1 - 386383	Fill Pump Sensor(s) n/a
Product: Regular	Annular Space or Vault Sensor n/a	Electronic Line Leak Detector PLLD
	Piping Sump/ Trench Sensor 352	Tank Overfill / Hi-Level Alarm none
Tank #: 3	In-Tank Gauging Probe Mag 1 - 581081	Fill Pump Sensor(s) n/a
Product: Premium/Super	Annular Space or Vault Sensor n/a	Electronic Line Leak Detector PLLD
	Piping Sump/ Trench Sensor 352	Tank Overfill / Hi-Level Alarm none
Tank #: 4	In-Tank Gauging Probe Mag 1 - 386387	Fill Pump Sensor(s) n/a
Product: Diesel	Annular Space or Vault Sensor n/a	Electronic Line Leak Detector PLLD
	Piping Sump/ Trench Sensor 352	Tank Overfill / Hi-Level Alarm none

Dispensers

Dispenser ID Number: 1 through 10	**Dispenser Sensor Type:** VR Liquid		
Containment In Place Yes	**Is there a failsafe to shut down this dispenser if the sensors disconnected?** YES	Does **water** detected cause:	dispenser shutdown? No submersible turbine shutdown? Yes
Containment Sensor(s) Model: 322		**Does fuel detected cause:**	dispenser shutdown? No submersible turbine shutdown? Yes

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturer's guidelines. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*:

☑ System set-up According to Specifications ☐ Certification Simulated Alarms Printout

Technician Name: Robert Crawford Signature:

Certification No.: A22439 Mo./Yr. Last Certification Training: 07/2011

Testing Company Name: ATS Environmental Services, LLC Phone No.: 1-800-440-8265

Comments:

no printer

D. Results of Testing/Servicing

Software Version Installed: 119.05

Complete the following checklist:

Yes	Is the console audible alarm operational?
NA	Is the audible EXTERNAL ALARM and OUTPUT RELAY operational?
Yes	Is the console visual alarm operational?
NA	Is the audible EXTERNAL VISUAL ALARM and OUTPUT RELAY operational?
Yes	Were all sensors visually inspected, functionally tested, and confirmed operational?
Yes	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation? If no, list sensor location and device ID below.
NA	If alarms are relayed to a remote monitoring station (Polecat), is all communications equipment (e.g.satellite) operational?
0	How many ancillary (non Veeder-Root) devices are installed? Count each sensor one time.
0	How many I/O boards are installed?
NA	Are all ancillary monitoring devices wired through the TLS 350 box with a connection to Polecat? (Beaudreau sensors). If not, which devices are not connected. List product name and component: (e.g. regular grade stp sump sensor or dispenser ½)
Yes	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (Check all that apply) ☑ STP Sump/Trench Sensors ☐ Fill Sump ☑ Dispenser Containment Sensors
Yes	Did you confirm positive shut-down due to leaks and sensor failure/disconnection?
NA	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible & audible at the tank fill point(s) and operating properly? If yes: at what percent of tank capacity does the alarm trigger? %
No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
Yes	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports.
Yes	Is all monitoring equipment operational per manufacturer's specifications?

E. In-Tank Gauging Equipment:

☐ Check this box if no tank gauging or SIR equipment is installed.
This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

Yes	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
No	Were all tank gauging probes visually inspected for damage and residue buildup?
Yes	Was accuracy of system product level readings tested?
Yes	Was accuracy of system water level readings tested?
NA	Were all probes reinstalled properly?

F. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed on any of the product lines. List product lines without LLDs

Complete the following checklist:

Yes	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance at 3.0 gph?
Yes	Were all LLDs confirmed operational and accurate within regulatory requirements?
Yes	Was the testing apparatus properly calibrated?
Yes	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
Yes	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
Yes	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
Yes	For electronic LLDs, have all accessible wiring connections been visually inspected?

By: Date Entered:

Printed Name Date

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Job Notes

v3a-3

Job No: GS212405
Date: 5/9/2012
Technician: Robert Crawford
Lic./Cert. #:

Customer: NJ Energy Corp (Scott J. Parker)
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Phone: (845)256-0162
Facility ID: Exxon #32236

☑ **Job Completed?**	Paid? ☐	Amt Pd:	Pd By:	Chk#:

Comments:

Pressure decay, pressure vent cap and blockage passed. Quality Nozzle addressed all hanging hardware. Product lines, product line leak detectors and impact valves passed. Veeder Root is certified operational.

Parts Used:

Post Testing Checklist

Please check the box(es) that apply for recommendations and insert detailed comments.

☐ Tank Cleaning

☐ Sump Repair

☐ Monitoring System Upgrade/Repair

☐ Tank Top Upgrade/Repair

☐ Other

I10100
OCT 10, 2012 1:40 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

L
I20100
OCT 10, 2012 1:40 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

IN-TANK INVENTORY

TANK	PRODUCT	VOLUME	TC VOLUME	ULLAGE	HEIGHT	WATER	TEMP
1	REGULAR 1	6131	6108	5496	47.90	0.00	65.03
2	REGULAR 2	3431	3421	6297	35.67	0.00	64.10
3	SUPREME	2166	2160	7562	25.92	0.00	63.82
4	DIESEL	2326	2316	3603	38.67	0.00	68.89

L
I25100
OCT 10, 2012 1:41 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

CSLD TEST RESULTS

TANK	PRODUCT	RESULT
1	REGULAR 1	PER: OCT 10, 2012 PASS
2	REGULAR 2	PER: OCT 10, 2012 PASS
3	SUPREME	PER: OCT 10, 2012 PASS
4	DIESEL	PER: OCT 10, 2012 PASS

L
I11100
OCT 10, 2012 1:41 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

L
I90200
OCT 10, 2012 1:42 PM
SOFTWARE REVISION LEVEL
VERSION 119.05
SOFTWARE# 346119-100-F
CREATED - 00.02.25.12.15

S-MODULE# 330160-162-A
SYSTEM FEATURES:
  PERIODIC IN-TANK TESTS
  ANNUAL IN-TANK TESTS
  CSLD
  BIR
  FUEL MANAGER
PLLD
  0.10 AUTO
  0.20 REPETITIV
WPLLD
  0.10 AUTO
  0.20 REPETITIV

L
I20700
OCT 10, 2012 1:43 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

TANK LEAK TEST HISTORY

T 1:REGULAR 1

LAST GROSS TEST PASSED:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 4:46 AM		6030	51.9	STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 5:24 AM	24	6301	54.2	CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
JAN 31, 2012 1:18 AM	27	8197	70.5	CSLD
FEB 1, 2012 12:09 AM	28	8176	70.3	CSLD
MAR 31, 2012 4:20 AM	26	6804	58.5	CSLD
APR 11, 2012 4:22 AM	31	6792	58.4	CSLD
MAY 31, 2012 3:16 AM	34	5693	49.0	CSLD
JUN 25, 2012 4:43 AM	28	8668	74.6	CSLD
JUL 30, 2012 4:24 AM	25	8007	68.9	CSLD
AUG 3, 2012 1:50 AM	23	8419	72.4	CSLD
SEP 21, 2012 4:54 AM	21	7850	67.5	CSLD
OCT 4, 2012 4:15 AM	27	7008	60.3	CSLD
NOV 21, 2011 2:07 AM	26	6973	60.0	CSLD
DEC 27, 2011 12:47 AM	27	7697	66.2	CSLD

TANK LEAK TEST HISTORY

T 2:REGULAR 2

LAST GROSS TEST PASSED:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 4:46 AM		4827	49.6	STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 5:22 AM	43	5129	52.7	CSLD

FULLEST PERIODIC TEST PASSED EACH MONTH:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
JAN 15, 2012 6:13 AM	33	5580	57.4	CSLD
FEB 24, 2012 8:56 PM	31	6167	63.4	CSLD
MAR 4, 2012 6:13 AM	36	5452	56.1	CSLD
APR 1, 2012 5:55 AM	29	5086	52.3	CSLD
MAY 30, 2012 2:51 AM	38	4992	51.3	CSLD
JUN 22, 2012 3:31 AM	27	7127	73.3	CSLD
JUL 14, 2012 4:08 AM	34	7007	72.0	CSLD
AUG 5, 2012 6:26 AM	34	5948	61.1	CSLD
SEP 10, 2012 3:55 AM	36	6816	70.1	CSLD
OCT 3, 2012 4:08 AM	46	5158	53.0	CSLD
NOV 29, 2011 4:06 AM	25	5117	52.6	CSLD
DEC 18, 2011 3:03 AM	25	5783	59.5	CSLD

TANK LEAK TEST HISTORY

T 3:SUPREME

LAST GROSS TEST PASSED:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 10:52 AM		2216	22.8	STANDARD

LAST ANNUAL TEST PASSED:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
DEC 28, 2005 5:46 PM	4	5375	55.3	STANDARD

FULLEST ANNUAL TEST PASS

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
DEC 28, 2005 5:46 PM	4	5375	55.3	STANDARD

LAST PERIODIC TEST PASS:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 5:29 AM	28	2131	21.9	CSLD

FULLEST PERIODIC TEST

PASSED EACH MONTH:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
JAN 30, 2012 12:47 AM	27	2692	27.7	CSLD
FEB 1, 2012 5:02 AM	28	2695	27.7	CSLD
MAR 25, 2012 9:07 AM	27	2608	26.8	CSLD
APR 1, 2012 2:33 AM	28	2447	25.2	CSLD
MAY 30, 2012 2:20 AM	31	2297	23.6	CSLD
JUN 9, 2012 1:56 AM	33	2545	26.2	CSLD
JUL 29, 2012 8:02 AM	33	2839	29.2	CSLD
AUG 11, 2012 10:38 PM	33	3353	34.5	CSLD
SEP 26, 2012 11:36 AM	34	2256	23.2	CSLD
OCT 4, 2012 5:56 AM	26	2267	23.3	CSLD
NOV 26, 2011 2:32 AM	29	2497	25.7	CSLD
DEC 20, 2011 5:44 AM	31	2860	29.4	CSLD

TANK LEAK TEST HISTORY

T 4:DIESEL

LAST GROSS TEST PASSED:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 12:10 PM		2345	39.6	STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
OCT 10, 2012 1:06 PM	33	2509	42.3	CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

TEST START TIME	HOURS	VOLUME	% VOLUME	TEST TYPE
JAN 12, 2012 11:01 PM	42	3307	55.8	CSLD
FEB 9, 2012 5:32 PM	42	2865	48.3	CSLD
MAR 10, 2012 12:07 PM	36	2702	45.6	CSLD
APR 1, 2012 5:30 AM	48	2195	37.0	CSLD
MAY 12, 2012 10:15 AM	37	2662	44.9	CSLD
JUN 6, 2012 6:58 PM	38	2711	45.7	CSLD
JUL 28, 2012 3:05 AM	34	3090	52.1	CSLD
AUG 19, 2012 9:17 AM	34	2935	49.5	CSLD
SEP 29, 2012 7:45 PM	44	2723	45.9	CSLD
OCT 7, 2012 6:11 AM	44	2809	47.4	CSLD
NOV 23, 2011 9:16 AM	36	2804	47.3	CSLD
DEC 28, 2011 10:48 PM	45	2726	46.0	CSLD

L
I10200
OCT 10, 2012 1:44 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

SYSTEM CONFIGURATION

SLOT	BOARD TYPE	POWER ON RESET	CURRENT
1	4 PROBE / G.T.	162371	162129
2	INTERSTITIAL BD	200347	200755
3	INTERSTITIAL BD	199839	199908
4	PLLD SENSOR BD	3933	3917
5	UNUSED	9716531	9643478
6	UNUSED	9672975	9610942
7	UNUSED	9669884	9619128
8	UNUSED	9664638	9627648
9	PLLD POWER BD	99859	100012
10	RELAY BOARD	14939	15021
11	UNUSED	9683392	9614318
12	UNUSED	9666595	9619692
13	UNUSED	9653703	9606903
14	UNUSED	9671801	9604466
15	UNUSED	9683473	9633981
16	UNUSED	9671577	9604591
	COMM 1 RS232 SERIAL BD	14878	14917
	COMM 2 FAXMODEM BOARD	40052	40013
	COMM 3 UNUSED	9658787	9609819
	COMM 4 UNUSED	9669808	9623316
	COMM 5 UNUSED	9661410	9604382
	COMM 6 UNUSED	9654171	9592780

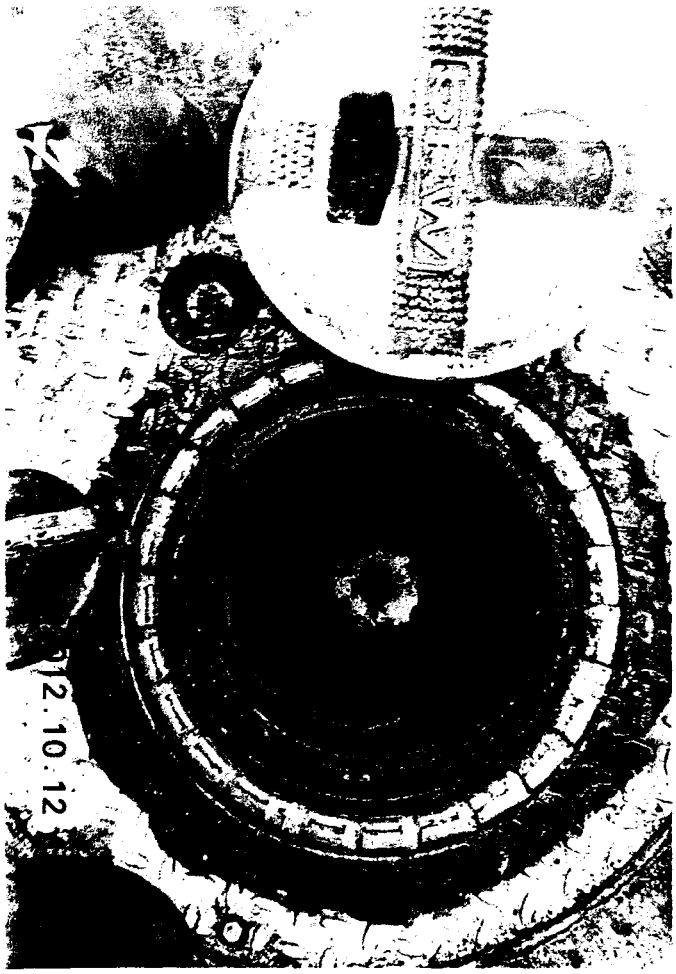
L
I11200
OCT 10, 2012 1:44 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

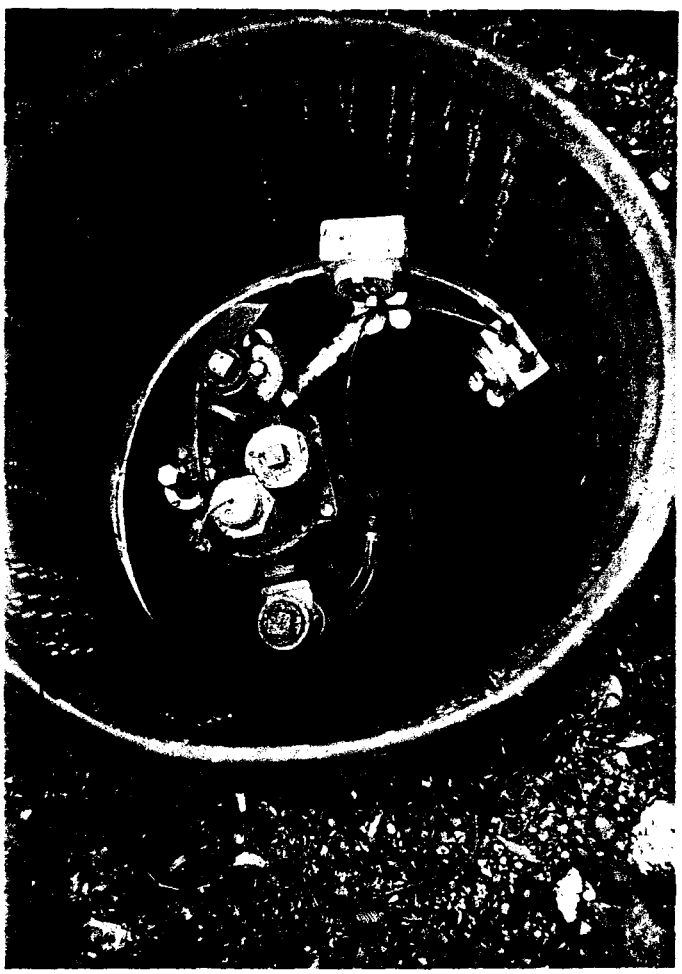
L
I11400
OCT 10, 2012 1:45 PM

105070 EXXON 32236
75 RT 17 SOUTH
RAMSEY NJ
81051737505001

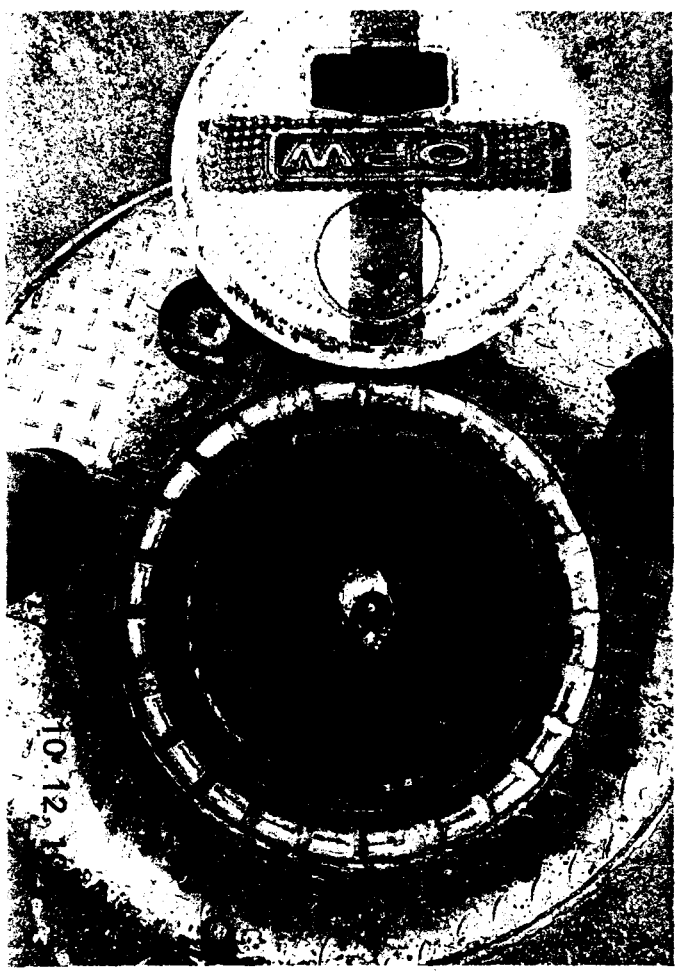
L



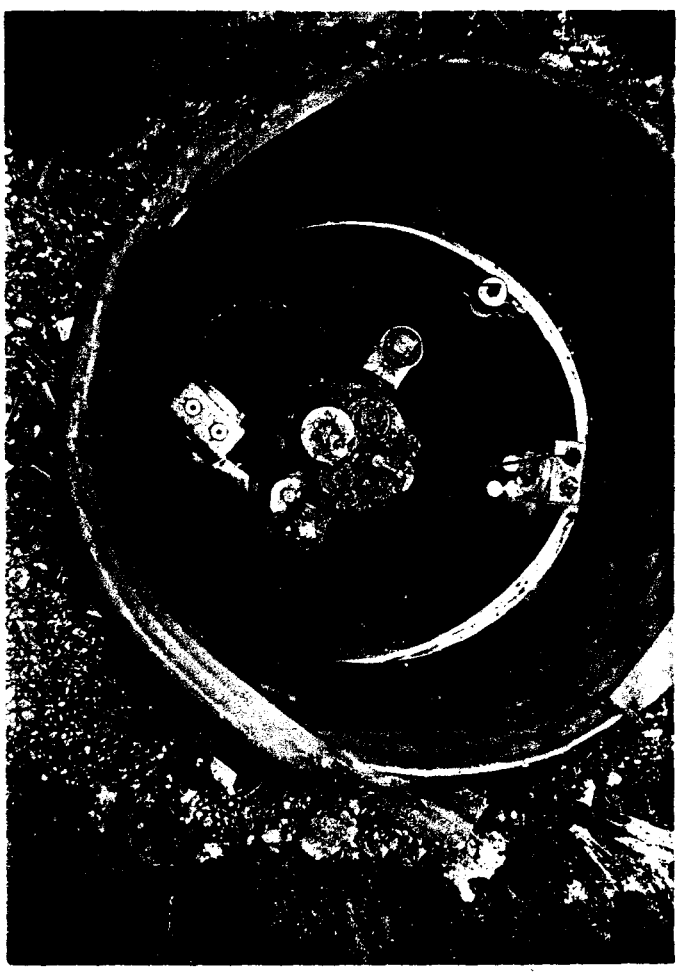
311



312



314



313

2012.10.12 10:58

2012.10.12 10:58

317

318

319

320

MEMBER PEI

ATS Environmental Services

1-800-440-8265
Fax: 1-888-303-5323
www.ATSenviro.com

ACURITE Line Test

Single Line Test Data Sheet

Job No: GS212405
Date: 5/9/2012
Technician: Robert Crawford
Lic./Cert.#:

Customer: NJ Energy Corp (Scott J. Parker)
Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Phone: (845)256-0162
Facility ID: Exxon #32236

Test Number:
1

Line #: 1	Product: **Regular**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:		Fiberglass Reinforced Plastic (FRP)	
Test Pressure (PSI):	50	Time Completed:	11:12
Initial Cylinder Level (ICL):	0.0675	Time Started:	10:22
Final Cylinder Level (FCL):	0.0625	Total Test Time:	50
Leak Volume= ICL-FCL:	0.0050	Pass/Fail: Pass	(maximum allowed= .005)

Line #: 2	Product: **Premium/Super**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:		Fiberglass Reinforced Plastic (FRP)	
Test Pressure (PSI):	50	Time Completed:	11:12
Initial Cylinder Level (ICL):	0.0675	Time Started:	10:22
Final Cylinder Level (FCL):	0.0625	Total Test Time:	50
Leak Volume= ICL-FCL:	0.0050	Pass/Fail: Pass	(maximum allowed= .005)

Line #: 3	Product: **Diesel**	Pump Manufacturer: **Red Jacket**	Isolation Mechanism: ball valve
Piping Construction Material:		Fiberglass Reinforced Plastic (FRP)	
Test Pressure (PSI):	50	Time Completed:	12:06
Initial Cylinder Level (ICL):	0.0875	Time Started:	11:26
Final Cylinder Level (FCL):	0.0850	Total Test Time:	30
Leak Volume= ICL-FCL:	0.0025	Pass/Fail: Pass	(maximum allowed= .005)

1-800-440-8265
Fax: 1-888-303-5323
www.ATSenviro.com

Red Jacket FX Tester

Job No: GS212405 | Customer: NJ Energy Corp (Scott J. Parker)
Date: 5/9/2012 | Location/Site Address: 75 Route 17 South, Ramsey NJ 07446
Technician: Robert Crawford | Phone: (845)256-0162
Lic./Cert.#: | Facility ID: Exxon #32236

TEST REPORT INDICATES

TYPE(S) OF LEAK DETECTOR TESTED

Electronic

PUMP #	MAKE	MODEL	SERIAL #
1	Veeder Root	PLLD	020688
2	Veeder Root	PLLD	020640
3	Veeder Root	PLLD	296168

PUMP #	Product Type	Det. Type	Metering Pressure	Functnl Element Holding PSI	Resil-iency (ML)	Test Leak Rate ML/Min	Opening Time (secs.)	Pass FAIL	Operating Pressure
1	Regular	E	(n/a)	19	120	221	(n/a)	Pass	26
2	Premium/ Super	E	(n/a)	16	40	221	(n/a)	Pass	26
3	Diesel	E	(n/a)	21	50	221	(n/a)	Pass	30

Comments:

CERTIFICATE OF INSURANCE

NAME:	NJ Energy Corp
ADDRESS:	SEE SCHEDULE BELOW
POLICY NUMBER:	ST 584-4288
ENDORSEMENT:	Not applicable
PERIOD OF COVERAGE:	12:01AM From: 05/01/2012 To: 05/01/2013
NAME OF INSURER:	**CHARTIS SPECIALTY INSURANCE COMPANY**
ADDRESS OF INSURER:	**175 WATER STREET** **NEW YORK, NY 10038**
NAME OF INSURED:	NJ Energy Corp
ADDRESS OF INSURED:	536 Main Street New Paltz, NY 12561

CERTIFICATION:

1. CHARTIS SPECIALTY INSURANCE COMPANY, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

See "Item 5. Covered Storage Tank System(s)" on policy referenced above,

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases in accordance with and subject to the limits of liability, exclusions, conditions and other terms of the policy arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $2,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under ST 584-4288. The effective date of said policy is 05/01/2012.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

STATE OF NEW JERSEY
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF REMEDIATION SUPPORT
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 028
TRENTON, NEW JERSEY 08625-0028
Phone: (609) 633-1464

UNDERGROUND STORAGE TANK SYSTEMS
REGISTRATION CERTIFICATE

The Department of Environmental Protection hereby grants this registration to operate and maintain the Underground Storage Tank System(s) described below in accordance with the laws and regulations of the State of New Jersey. This registration is revocable with due cause and is subject to the limitations, terms and conditions pursuant to N.J.A.C. 7:14B.

Approval Date:
06/05/2012

Expiration Date:
12/31/2013

Facility ID:
008969

Registration Activity ID:
UST120002

Facility Contact (Operator):
SCOTT PARKER
(845)256-0162

Total Number of Tanks:
4

Total Capacity (Gallons):
38000

Facility Address:

SITE #32236
75 Rte 17 S
RAMSEY BORO, NJ 07446

Owner:

SCOTT PARKER
NJ ENERGY CORP
536 MAIN ST
NEW PALTZ, NY 12561

Approved Tanks and Products Stored:

TANK No.	TANK CAPACITY	TANK CONTENTS
00E1	12000	Unleaded Gasoline
00E2	10000	Unleaded Gasoline
00E3	10000	Unleaded Gasoline
00E4	6000	Light Diesel Fuel (No. 1-D)

This Registration Must Be Available for Inspection at the Facility AT ALL TIMES

Underground Storage Tank Registration Summary

SITE #32236

75 RTE 17 S , Ramsey NJ 07446

PI Number	PI Name	Municipality	County
008969	SITE #32236	Ramsey Boro	Bergen

X Coord. Number	Y Coord. Number
597921	805961

ACTIVITY INFORMATION :

Activity Number (CF)	Registration Status	Status Date
UST120002	Effective	6/4/2012

FACILITY INFORMATION :

Registration Period : 06/01/2012-12/31/2013

Contact Information :

Type	First Name	Last Name	Organization	Address	City	State	Zip Code
Facility Operator	SCOTT	PARKER	NJ ENERGY CORP	536 MAIN ST	NEW PALTZ	NY	12561
Tank Owner	SCOTT	PARKER	NJ ENERGY CORP	536 MAIN ST	NEW PALTZ	NY	12561

Facility Type : Commercial/Industrial

Financial Responsibility :

Financial Type	Financial Carrier	Financial Effective Date (UST Reg)	Financial Policy Amount (UST Reg)	Financial Expiration
INSURANCE	CHARTIS SPECIALTY INS CO	5/1/2012	2,000,000.00	5/1/2013

TANK SUMMARY :

Profile Name	UST Profile Status	Expiration Date (CF)
SITE #32236	Active	12/31/2013

Tank No.	Tank Size/Units	Tank Contents	Tank Status	Tank Status Date
00E1	12,000.00	Unleaded Gasoline	In-use	1/1/1987
00E2	10,000.00	Unleaded Gasoline	In-use	1/1/1987
00E3	10,000.00	Unleaded Gasoline	In-use	1/1/1987
00E4	6,000.00	Light Diesel Fuel (No. 1-D)	In-use	1/1/1987
E1	6,000.00	Unleaded Gasoline	Removed	1/1/1982
E2	8,000.00	Leaded Gasoline	Removed	1/1/1982
E3	10,000.00	Unleaded Gasoline	Removed	1/1/1982
		Light Diesel Fuel (No.		

E4	10,000.00	1-D)	Removed	1/1/1982
E5	1,000.00	Waste Oil	Removed	1/1/1982

TANK DETAILED INFORMATION :

Tank No.	Tank Status	Closure No.
00E1	In-use	

Construction :

Tank Install Date	1/1/1987
Tank Size/Units	12000
Tank Contents	Unleaded Gasoline
Piping Operation	Pressurized piping
Tank Structure	Single Wall
Pipe Structure	Single Wall

Compliance Monitoring ?	Yes
Compliance?	Yes
Compliance Upgrade?	Yes

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :

Tank/Pipe Monitoring	Type
Pipe	In-line electronic pressure monitor
Tank	In-tank(automatic)monitoring

Spill Cont. Fill Pipe (Tank UST)	Yes
Tank Overfill Prot.	Yes

****

Tank No.	Tank Status	Closure No.
00E2	In-use	

Construction :

Tank Install Date	1/1/1987
Tank Size/Units	10000
Tank Contents	Unleaded Gasoline
Piping Operation	Pressurized piping
Tank Structure	Single Wall
Pipe Structure	Single Wall

Compliance Monitoring ?	Yes
Compliance?	Yes
Compliance Upgrade?	Yes

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :

Tank/Pipe Monitoring	Type
Pipe	In-line electronic pressure monitor
Tank	In-tank(automatic)monitoring

Spill Cont. Fill Pipe (Tank UST)	Yes
Tank Overfill Prot.	Yes

****

Tank No.	Tank Status	Closure No.
00E3	In-use	

Construction :

Tank Install Date	1/1/1987
Tank Size/Units	10000
Tank Contents	Unleaded Gasoline
Piping Operation	Pressurized piping
Tank Structure	Single Wall
Pipe Structure	Single Wall

Compliance Monitoring ?	Yes
Compliance?	Yes
Compliance Upgrade?	Yes

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :

Tank/Pipe Monitoring	Type

Spill Cont. Fill Pipe	Yes

Pipe	In-line electronic pressure monitor	(Tank UST)	
Tank	In-tank(automatic)monitoring	Tank Overfill Prot.	Yes

****

Tank No.	Tank Status	Closure No.
00E4	In-use	

Construction :

Tank Install Date	1/1/1987
Tank Size/Units	6000
Tank Contents	Light Diesel Fuel (No. 1-D)
Piping Operation	Pressurized piping
Tank Structure	Single Wall
Pipe Structure	Secondary Containment (Externally Lined, Vault)

Compliance Monitoring ?	Yes
Compliance?	Yes
Compliance Upgrade?	Yes

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :

Tank/Pipe Monitoring	Type
Pipe	In-line electronic pressure monitor
Tank	In-tank(automatic)monitoring

Spill Cont. Fill Pipe (Tank UST)	Yes
Tank Overfill Prot.	Yes

****

Tank No.	Tank Status	Closure No.
E1	Removed	

Construction :

Tank Install Date	1/1/1982
Tank Size/Units	8000
Tank Contents	Unleaded Gasoline
Piping Operation	Unknown Operation / Data not submitted
Tank Structure	Single Wall
Pipe Structure	Single Wall

Compliance Monitoring ?	No
Compliance?	No
Compliance Upgrade?	No

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :

Tank/Pipe Monitoring	Type
Pipe	None
Tank	None

Spill Cont. Fill Pipe (Tank UST)	No
Tank Overfill Prot.	No

****

Tank No.	Tank Status	Closure No.
E2	Removed	

Construction :

Tank Install Date	1/1/1982
Tank Size/Units	8000
Tank Contents	Leaded Gasoline
Piping Operation	Unknown Operation / Data not submitted
Tank Structure	Single Wall
Pipe Structure	Single Wall

Compliance Monitoring ?	No
Compliance?	No
Compliance Upgrade?	No

Tank/Pipe Construction	Type
Pipe	Fiberglass-reinforced plastic
Tank	Fiberglass-reinforced plastic

Monitoring Detection :